# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

# LIST OF RELEASED WELLS AND AVAILABILITY OF DIGITAL WELL-LOG DATA FOR ATLANTIC, PACIFIC AND ALASKAN OCS REGIONS THROUGH DECEMBER 31, 1985

by

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This report is preliminary and has not been reviewed for conformity with U.S. Geological Survey editorial standards and stratigraphic nomenclature.

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#### Table of Contents

					i	Page
Introducti	on					. 1
					• • • • • • • • • • • • • • • • • • • •	
Merel ences	• • • • • •	• • • •	• • •	• • • •	• • • • • • • • • • • • • • • • • • • •	. 40
					Figures	
Figure 1.	Index	map	of	the	Atlantic OCS	. 3
Figure 2A.	Index	map	of	the	Baltimore Canyon area	. 4
Figure 2B.	Lease	map	of	the	northern section of the Baltimore Canyon area	a 5
Figure 2C.	Lease	map	of	the	southern section of the Baltimore Canyon area	a 6
Figure 3.					Georges Bank area showing well locations	
Figure 4.	Lease	map	of	the	Southeast Georgia Embayment area	. 9
Figure 5A.	Lease	map	of	the	Eureka area	. 11
Figure 5B.	Lease	map	of	the	Point Arena area	. 12
Figure 5C.					San Francisco area	
Figure 5D.	Lease	map	of	the	Morro Bay area	. 14
Figure 6A.	Lease	map	of	the	Tillamook area, Oregon	. 15
Figure 6B.					Newport area, Oregon	
Figure 6C.					Coos Bay area, Oregon	
Figure 7A.					Cape Flattery area, Washington	
Figure 7B.					Copalis Beach area, Washington	
Figure 8A.					Pacific OCS	
Figure 8B.	Lease	map	of	the	Santa Barbara Channel area	. 22
Figure 8C.	Lease	map	of	the	Outer Banks area	. 24
Figure 8D.	Lease	map	of	the	San Pedro Bay area	. 25
Figure 9.					Point Conception-Santa Maria area	
Figure 10A					Alaska OCS	
Figure 10B	. Lease	map	of	the	Gulf of Alaska area	. 32
					Lower Cook Inlet area	
Figure 10D	. Lease	map	of	the	Beaufort Sea area	35
					Norton Sound area	
					St. George Basin area	
					Navarin Basin area	

#### Introduction

This report contains a list of wells from the Atlantic, Pacific and Alaskan regions of the Outer Continental Shelf (OCS) which have entered the public domain. Offshore regulations, 30 CFR 250.38(b) (October 26, 1979), stipulate that well data on active leases "shall not be available for public inspection without the consent of the lessee as long as the lease remains in effect or for a period of 2 years after the date of submission, whichever is less..." Data for wells on current (producing) leases which were completed prior to this regulation remain proprietary until released by the operator or until the lease expires or is relinquished.

Digital well-log data have been acquired by the U.S. Geological Survey's Branch of Oil and Gas Resources for use in geologic and geophysical studies of the OCS. All tape data are in LIS (Log Information Standard) format, except as noted, and both the number of tapes and tape origination are indicated.

The list is organized essentially by chronologic order of lease sale and preceding COST well(s) for each OCS region. Index maps are included to assist in general location of wells. The reader is referred to the original maps, listed in the reference section, for additional detail to that provided in the reproductions included in this report.

NOTE TO READER: These digital data have been provided to the USGS by the organizations listed below for use in federally funded research projects and are not available to the public. For additional information, the public is referred to National Oceans and Atmosphere Administration (NOAA) National Geophysical Data Center and to the organizations listed below.

#### Acknowledgements

Appreciation is expressed to the following organizations who have generously contributed data:

Amoco Production Company

Challenger Minerals Inc.

Chevron, USA, Inc., Western Region Exploration

Conoco, Inc., Exploration Services

Exxon Company, USA, Alaska/Pacific Division, Exploration Department Exxon Company, USA, Gulf/Atlantic Division, Exploration Department Gulf Oil Exploration and Production Company, West Coast Frontier

Gulf Oil Exploration and Production Company, New Orleans Area

Marathon Oil Company, Denver Research Center

Mobil Exploration and Production Services Inc.

Murphy Oil USA, Inc.

Phillips Petroleum Company, Exploration and Production

Shell California Production Inc.

Shell Offshore, Inc., Frontier Production Division

Tenneco Oil Exploration and Production, Frontier Exploration Division Texaco USA, Exploration and Producing Services

Union Oil Company of California, Union Oil and Gas Division: Western Region

U.S. Minerals Management Service, Alaska OCS Region

U.S. Minerals Management Service, Pacific OCS Region

Transcontinental Gas and Pipeline Corporation (Transco) granted permission to reproduce sections of its offshore lease maps.

#### ATLANTIC OCS WELLS

LEASE OCS-A	BLOCK	WELL	FIGURE NUMBER	TD FT	OPERATOR	COMPLETION DATE	TAPE NO.ORIGINATION	
			COST We	ell - Ba	Itimore C	anyon		
N/A	594	B <b>-</b> 2	1, 2A,E	16,043	ODECO	03/28/76	1 Schlumberger	
		COST	Well -	Georges	Bank			
N/A	79	G-1	1, 3	16,071	ODECO	07/26/76	1 Schlumberger	
	Mid-A	tlant	ic Lease	Sale 40	0 Aug <b>u</b> st	17, 1976 (Ba	altimore Canyon	Area)
0009	500	1	1, 2A,E	12,253	EXXON	09/28/79	1 Schlumberger	
0015	544	1-A		17,449		12/29/78	1 Mobil	
	544	2	1, 2A,E	8,313	MOB IL	08/28/81		
0024	590	1	1, 2A,E	12,000	CONOCO	06/07/78	1 Schlumberger	
0028	598			15,025		08/30/78	1 Texaco	
	598			17,708		03/20/79	1 Texaco	
	598			16,103		05/25/80	1 Texaco	
	598			16,050		03/24/81	No tape from	Texaco
0029	599		-	17,121		11/02/80	1 Schlumberger	
0032	632			14,000		07/12/78	1 Schlumberger	
0038	642			15,786		11/28/79	1 Schlumberger	
	640	1 ST		15,710		06 (10 (70	1 Schlumberger	
	642 642				TENNECO	06/10/79	1 Schlumberger	
0042	676			12,500	TENNECO	10/15/80 09/20/78	1 Schlumberger	
0042	684			17,620		12/22/78	<ul><li>1 Tenneco</li><li>1 Schlumberger</li></ul>	
0040	684			16,800		07/12/79	1 Schlumberger	
0048	718			12,813		03/31/79	1 Schlumberger	
0052	728			15,205		07/05/81	No tape from	Exxon
0055	816			17,753		05/07/81	1 Schlumberger	
0057	855			17,505		02/10/79	1 Schlumberger	
0059	857			18,554		01/18/79	1 Schlumberger	
0065	902			15,968		04/05/79	1 Schlumberger	
0075	017			1,200		01/08/79	30.	
	017	2	1, 2A,B	13,992	MOB IL	05/15/79	1 Schlumberger,	Mobil
0081	106	1	1, 2A,C	18,405	MURPHY	05/28/80	1 Schlumberger	
0096	272	1	1, 2A,C	13,500	SHELL	02/16/79	1 Schlumberger	
0097	273	1	1, 2A,C	17,500	SHELL	12/19/78	1 Schlumberger	
			COST We	II - Sou	ı <b>th</b> G <b>eor</b> gi	ia Embayment	†	
N/A	387	GE-1	1, 4	13,254	ODECO	05/31/77	1 Schlumberger	
			COST We	II - Geo	orges Bank	<b>&lt;</b>		
N/A	141	G-2	1, 3	21,874	ODECO	08/06/77	1 Schlumberger	

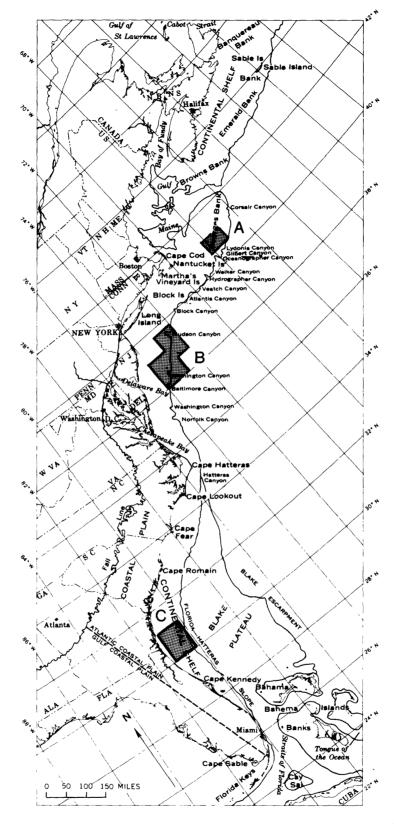


Figure 1. Map showing the location of the three Atlantic OCS areas containing public wells. (A) Georges Bank, (B) Baltimore Canyon, (C) Southeast Georgia Embayment (modified from Maher, 1971).

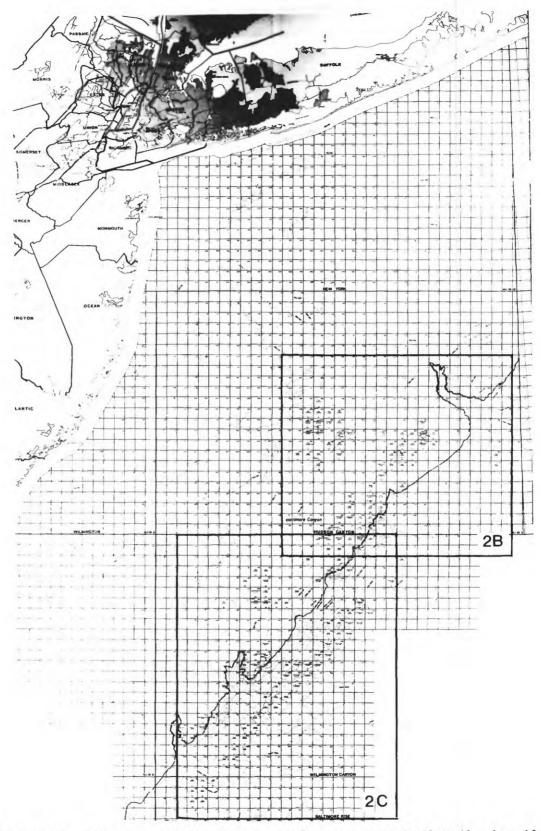


Figure 2A. Index map of the Baltimore Canyon area showing the location of detailed lease maps, Figures 2B and 2C (Transco, 1982, by permission).

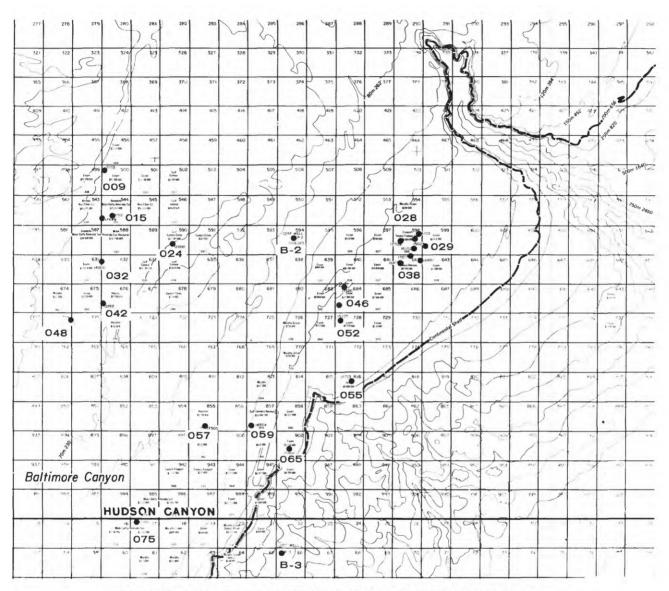


Figure 2B. Lease map of the northern section of the Baltimore Canyon area showing the location of wells, by OCS lease number, for which digital well-log data are available (Transco, 1982, by permission).

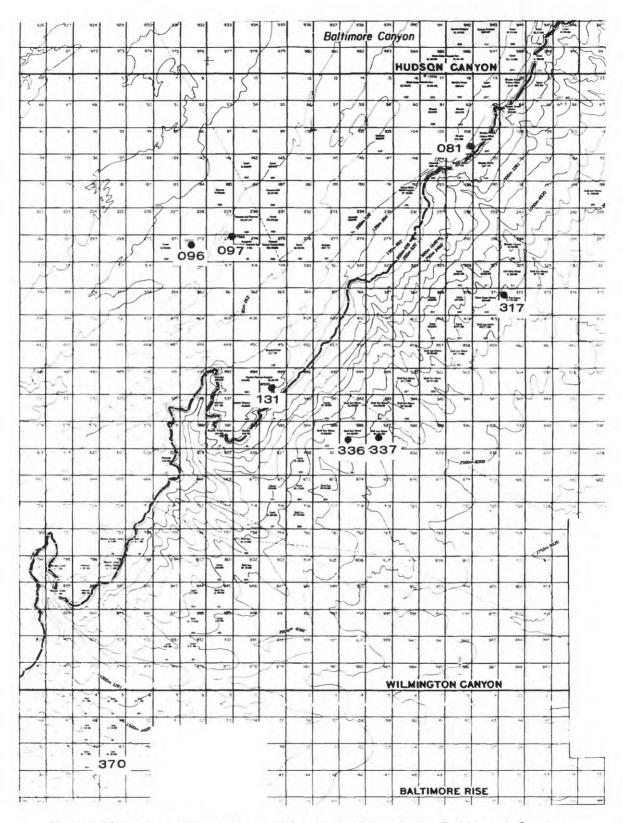


Figure 2C. Lease map of the southern section of the Baltimore Canyon area showing the location of wells, by OCS lease number, for which digital well-log data are available (Transco, 1982, by permission).

#### ATLANTIC OCS WELLS

LEASE OCS-A	BLOCK WEL	L FIGURE NUMBER		OPERATOR	COMPLETION DATE		TAPE D.ORIGINATION
S	outh Atla	ntic Lea	s <b>e 43</b> Sa	le March 2	28, 1978 (	Sout	th Georgia Embayment)
G-3664	913 1	1,4	7,000	GETTY	09/15/79		Not available from Texaco
G-3671	1005 1	1, 4	11,635	TRANSCO	12/15/79	1	Schlumberger
G-3686	208 1	1, 4	7,754	TENNECO	07/10/79	1	Schlumberger
G-3695	427 1	1, 4		TENNECO	08/15/79	1	Schlumberger
G-3699		1, 4		EXXON	11/18/79		Schlumberger
G-3705	564 1	1, 4	12,864	EXXON	02/12/80	1	Schlumberger
		COST W	ell - Ba	Itimore Ca	anyon		
N/A	066 B-3	1, 2A,	B 15,820	CHEVRON	01/24/79	1	Schlumberger
М	id-Atlant	ic Lease	Sale 49	February	28, 1979 (	Bal	timore Canyon Area)
0131	495 1	1, 2A,	C 18,300	TENNECO	10/11/79	1	Schlumberger
	North	Atlantic	Lease S	ale 42 Dec	cember 18,	197	79 (Georges Bank)
0153	975 1	1, 3	14,605	EXXON	03/10/82	1	Schl umberger
0170	133 1	1, 3	14,118	EXXON	11/24/81	1	Schlumberger
0179	145 1	1, 3	14,500	CONOCO	08/25/82	1	Schlumberger
0182	187 1	1, 3	18,127	TENNECO	08/21/82	1	Schlumberger
0196	273 1	1, 3	15,580		09/13/82	1	Schlumberger
0200	312 1	1, 3	20,000	MOBIL	06/27/82	1	Mobil
0210	357 1	1, 3	19,427	SHELL	09/27/82	1	Schlumberger
0218	410 1	1, 3	1,400		08/10/81		
	410 1-R	1, 3	15,568	SHELL	03/31/82	1	Schlumberger
	South At	lantic Le	ease Sal	e 56 Augus	st 4, 1981	(Ca	pe Hattaras Area)
No Wel	Is						
M	id-Atlant	ic Lease	Sale 59	December	8, 1981 (W	/ <b>i l</b> m	nington Canyon Area)
0317	372 1	1, 2A,	11,631	SHELL	07/06/84	1	Schlumberger
336	586 1		16,000		05/16/84	1	Schlumberger
337	587 1		14,500		12/21/83	1	Schlumberger
370	93 1		17,740		10/23/84		10/23/86

Mid-Atlantic Lease Sale 76 April 26, 1983

No Wells

South-Atlantic Lease Sale 78 July 26, 1983

No Wells

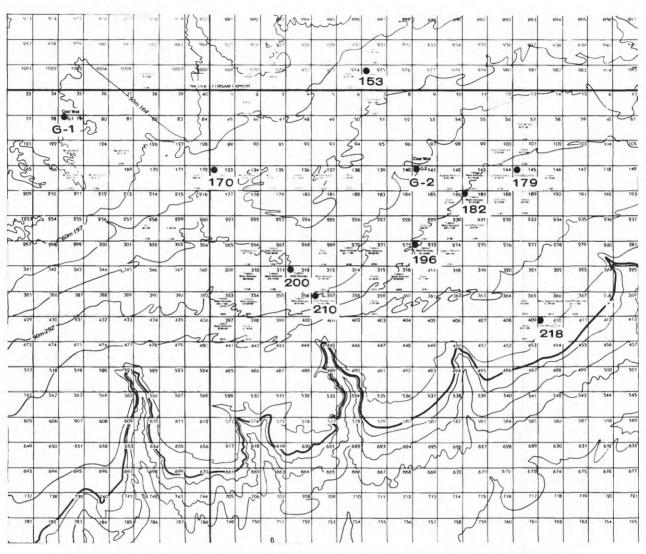


Figure 3. Lease map of the Georges Bank area showing the location of wells, by OC\$ lease number, for which digital well-log data are available (Transco, 1982, by permission).

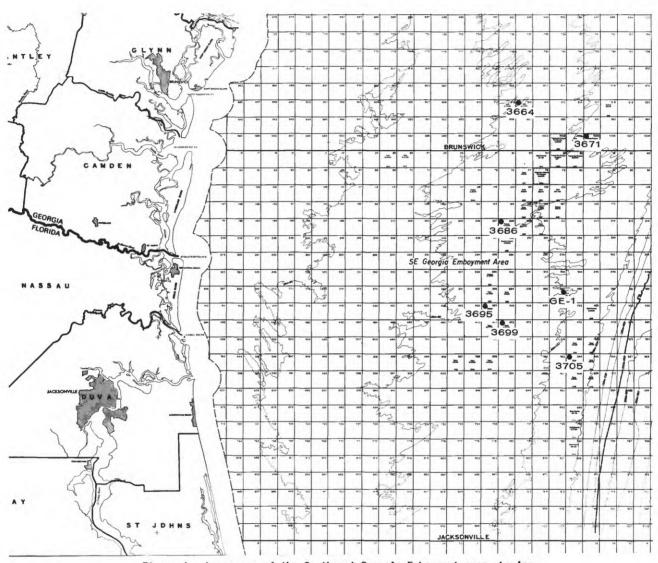


Figure 4. Lease map of the Southeast Georgia Embayment area showing the location of wells, by OCS lease number, for which digital well—log data are available (Transco, 1979, by permission)

LEASE OCS-P	WELL	F I GURE NUMBER	TD FT	OPERATOR	COMPLETION DATE	NO.	TAPE ORIGINATIO	N
		Norther	n Cali	fornia Lease	Sale May 14,	196	3	
0007	1	5A	897	HUMBLE	07/07/64			
0012	1	5A		EXXON	08/08/64	1	Petroleum	Information
0014	1	5A		SHELL	07/07/65			Information
0019	1	5A	7,779	SHELL	07/30/65	1	Petroleum	Information
0027	1	5B		SHELL	11/29/64	1	Petrol eum	Information
0030	1	5B	10,636		06/09/65	1		Information
0032	1	5B		SHELL	01/13/67			Information
0033	1	5B		SHELL	11/10/66			Information
0035	1	5C		SHELL	09/29/67			Information
0036	1	5C		SHELL	03/17/67			Information
0039	1	5C		SHELL	03/03/65			Information
0041	1	5C		SHELL	12/13/63			Information
0051	1	5C		SHELL	01/10/64	*		7111 01 1110 7 7 011
003.	2	5C	10,466		10/03/64	1	Petroleum	Information
0053	1	5C		SHELL	12/26/64			Information
0055	1	5C		SHELL	11/06/64			Information
	2	5C		SHELL	01/23/65			Information
	2A	5C		SHELL	02/03/65			Information
0058	1	5C		SHELL	02/05/67			Information
0060	1	5D		CHEVRON	01/07/65			Information
		0regon	Lease	Sale October	1, 1964			
0072	1	6A	8,219	SHELL	03/14/66			
0075	1	6A	10,160	SHELL	07/03/66			
0087	1	6B		SHELL	08/25/65			
	2	6B	8,353		10/20/65			
0093	1	6B	10,010		10/17/65			
0103	1			CHEVRON	08/05/65			
0112	1	6C		PAN AMERICAN				
0130	1	6C	12,285		08/24/66			
		Washing	ton Lea	ase Sale Octo	ber 1, 1964			
0141	1	7A	10,368	PAN AMERICAN	07/09/67			
0111		7B		SHELL	04/17/66			
0150	1	, 0	0,000					
	1 1 A		13,179		06/05/66			

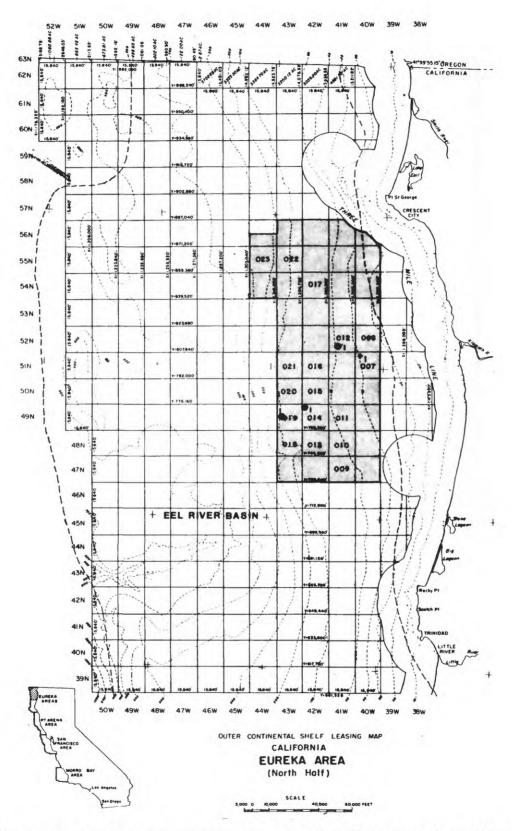


Figure 5A. Lease map of the Eureka area (Eel River Basin), California, showing the location of wells, by OCS lease number, for which digital well-log data are available (Webster, 1983).

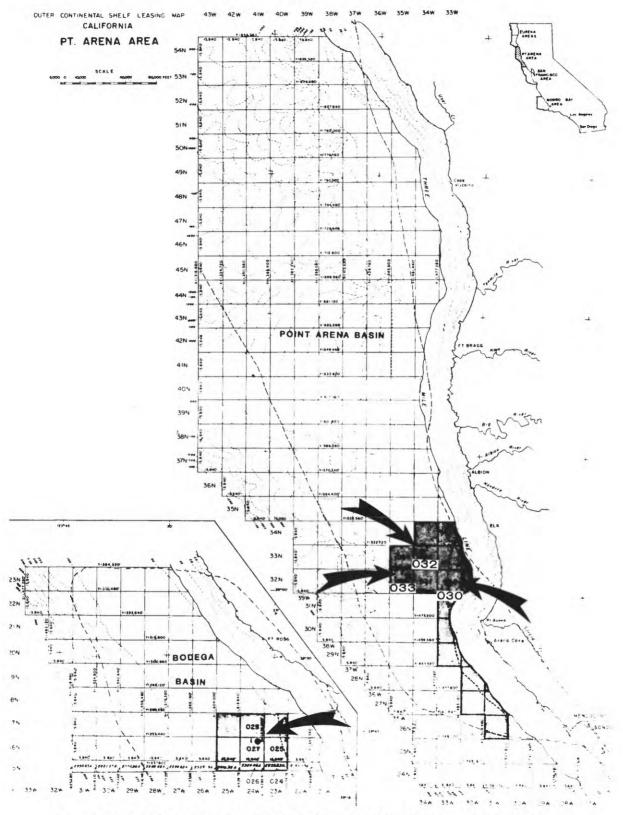


Figure 5B. Lease map of the Point Arena area (Point Arena and Bodega Basin), California, showing the location of wells, by OCS lease number, for which digital well-log data are available (Webster, 1983).

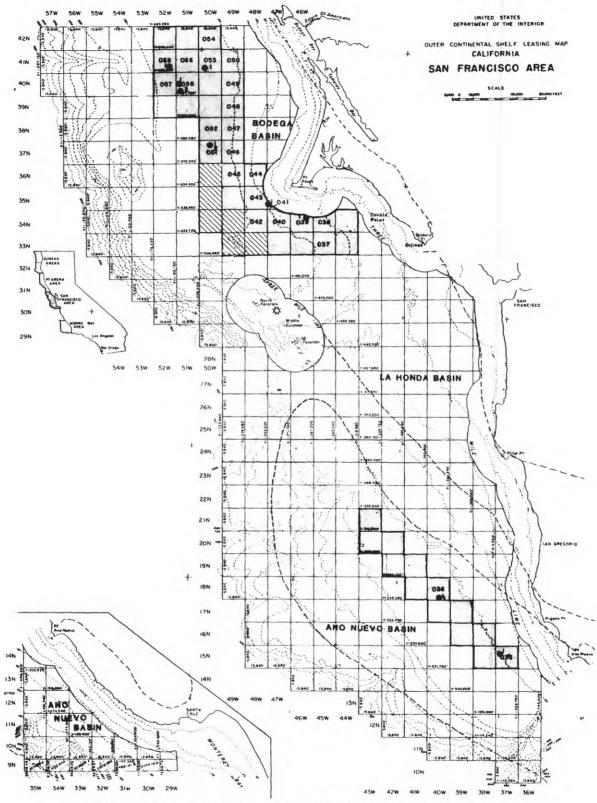


Figure 5C. Lease map of the San Franciso area (Bodega and Ano Nuevo Basins), California, showing the location of wells, by OCS lease number, for which digital well-log data are available (Webster, 1983).

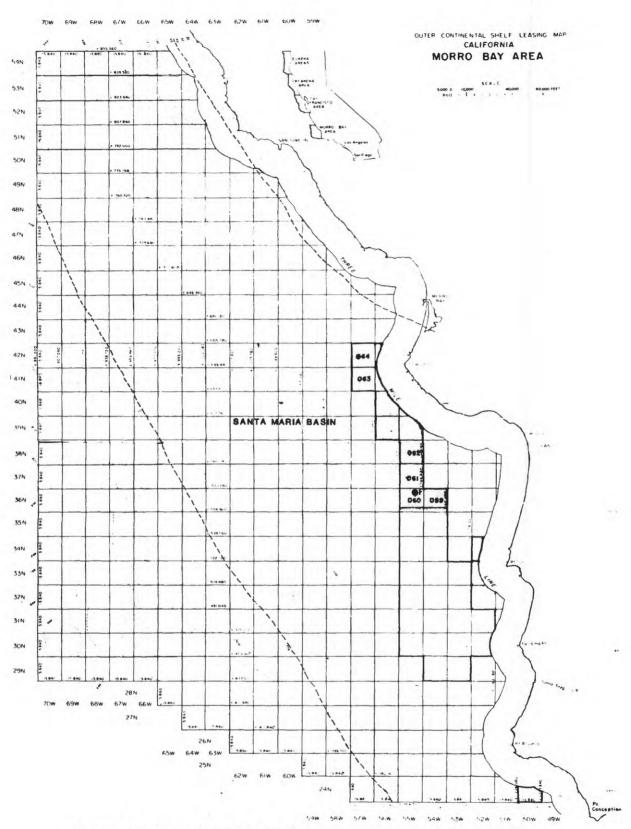


Figure 5D. Lease map of the Morro Bay area (Santa Maria Basin), California, showing the location of the well, by OCS lease number, for which digital well-log data are available (Webster, 1983).

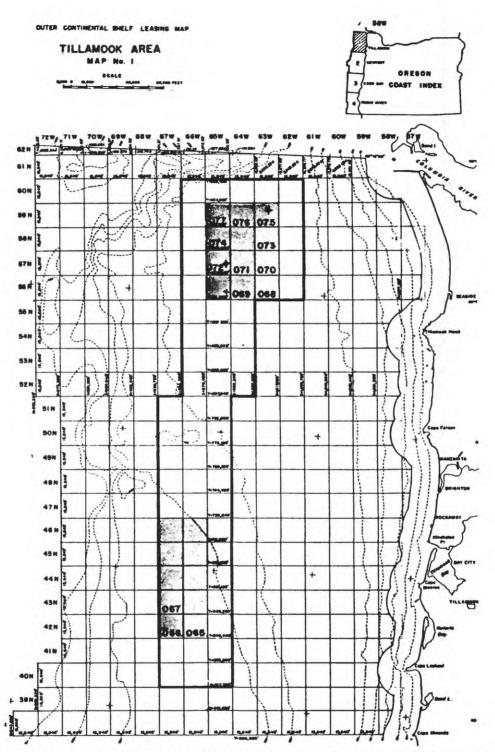


Figure 6A. Lease map of the Tillamook area, Oregon, showing well locations, by OCS lease number (Webster, 1985).

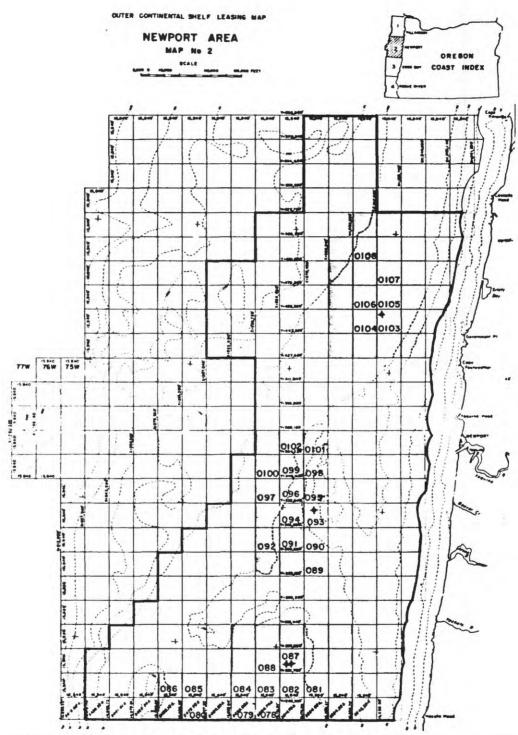


Figure 6B. Lease map of the Newport area, Oregon, showing well locations, by OCS lease number (Webster, 1985).

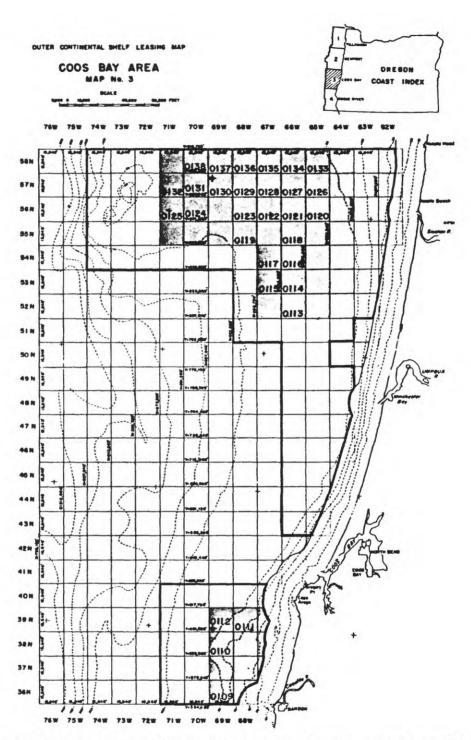


Figure 6C. Lease map of the Coos Bay area, Oregon, showing well locations, by OCS lease number (Webster, 1985).

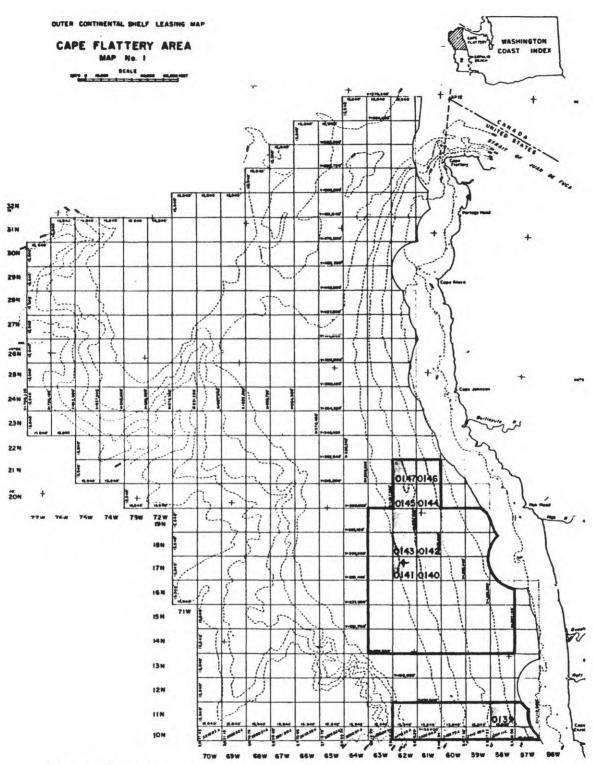


Figure 7A. Lease map of the Cape Flattery area, Washington, showing well locations, by OCS lease number (Webster, 1985).

COPALIS BEACH AREA
MAP No. 2
SCALE



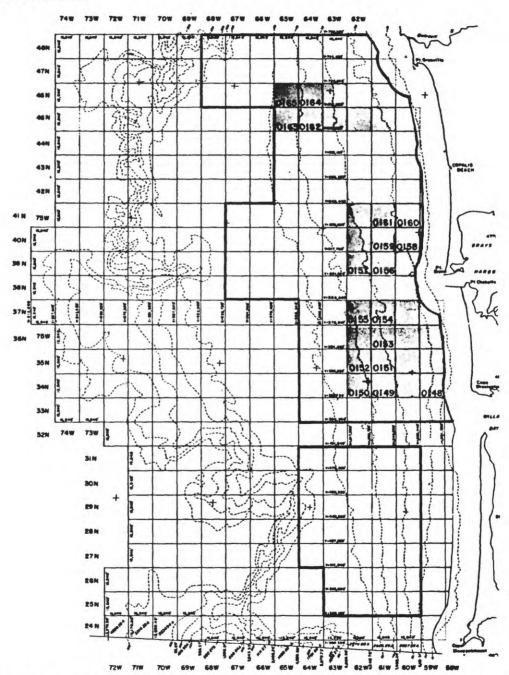


Figure 7B. Lease map of the Copalis Beach area, Washington, showing well locations, by OCS lease number (Webster, 1985).

LEASE OCS-P	WELL	F I GURE NUMBER		OPERATOR	COMPLETION TAPE DATE NO. ORIGINATION
		Santa	Barbara	Channel	General Lease Sale February 6, 1968
0167	1	8A,B	9,782	ARCO	03/16/68 1 Petroleum Information
0169	1	8A, B	10,272	CHEVRON	05/13/78 Expect from Chevron
0170	1	8A,B	6,944	UNION	12/24/69 Not available from Union
0173	1	8A,B	8,900	ARCO	06/10/68 1 Petroleum Information
0176	1	8A,B	9,910	CHEVRON	05/21/77 1 Petroleum Information Expect from Chevron
	2	8A,B	7,272	CHEVRON	10/05/78 Expect from Chevron
0179	1	8A, B		EXXON	07/18/78 Not available from Exxor
0186	1	8A,B	11,900		05/30/68 Not available from Exxor
	2	8A,B	11,591		11/10/68 Not available from Exxor
	3	8A,B	10,337		01/26/70 Not available from Exxor
0199	1	8A,B		EXXON	03/09/77 1 Petroleum Information
	2	8A, B		EXXON	04/10/77 1 Schlumberger
0207	1	8A,B		CHEVRON	04/04/72 Expect from Chevron
0212	1	8A,B		EXXON	02/21/76 1 Petroleum Information
					Not available from Exxon
0218	1	8A,B		PAULEY	05/31/68
	2	8A,B		PAULEY	06/29/68
	2RD	8A,B		PAULEY	07/15/68
	3	8A,B	6,718	PAULEY	08/09/68
	4	8A,B	7,115	PAULEY	09/01/68
	5	8A,B		PAULEY	09/14/68
	6	8A,B		PAULEY	01/03/69
	7	8A,B		PAULEY	01/24/69
0219	1	8A,B		UNION	10/06/78 Not available from Union
0220	1	8A,B	10,011		2 Schlumberger
0223	1	8A,B	12,219	EXXON	07/07/79 3 Schlumberger
0226	1	8A,B		PAULEY	10/16/68
0227	1	8A,B	11,620	MOBIL	04/26/68 Requested from Mobil
	2	8A,B	14,645	GULF	08/01/76 3 Schlumberger
	3	8A,B	4,920	UNION	04/10/78 Not available from Union
	4	8A,B	8,325		05/17/78 Not available from Union
0229	1	8A,B	12,125	GULF	08/13/68 Not available from Gulf
0235	1	8A,B	15,290	EXXON	08/13/68 1 Petroleum Information Not available from Exxon
	2	8A,B	4,903	EXXON	11/24/68 1 Petroleum Information Not available from Exxon
		cos	T Well		
CAL 75-	70	8A	10,920	EXPL SER	V INC 12/07/75 Expect from Chevron

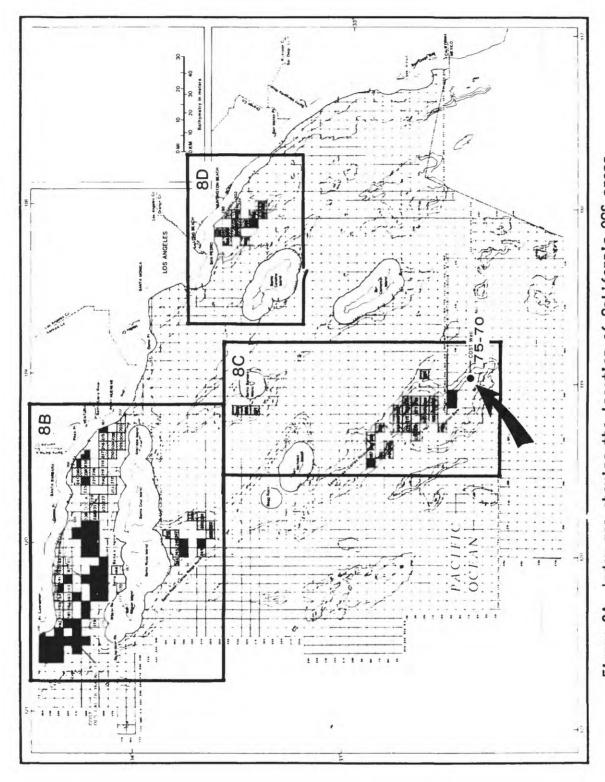


Figure 8A. Index map showing the location of California OCS areas containing public wells, (8B) Santa Barabara Channel, (8C) Outer Banks, (8D) San Pedro Bay (Wiese and Collignon), 1983).

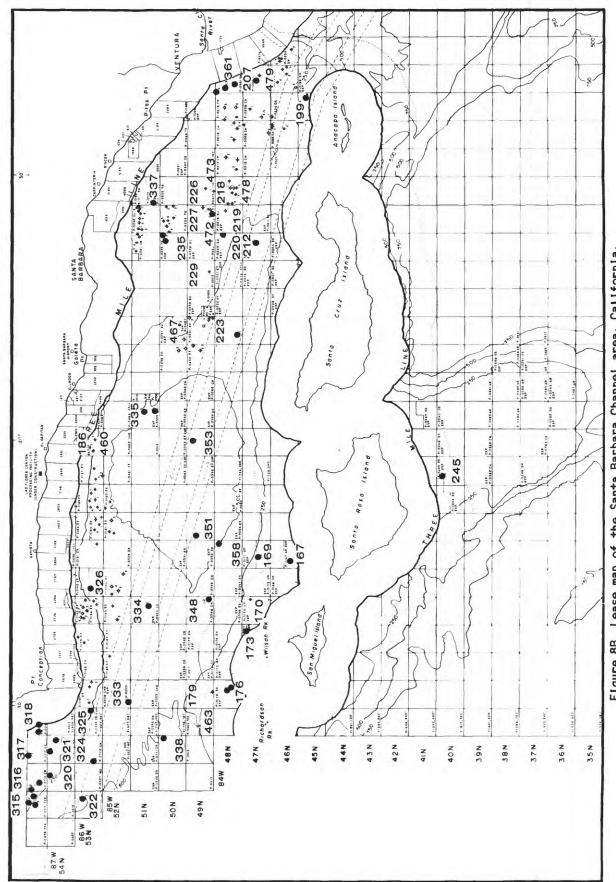


Figure 8B. Lease map of the Santa Barbara Channel area, California, showing the location of wells, by OCS lease number, for which digital well-log data are available (MMS, 1985).

OCS-P	WELL	FIGURE NUMBER		OPERATOR	COMPLETION DATE	NO.	TAPE ORIGINATION
		Sou	thern C	alifornia Le	ease Sale 35 De	ecem	ber 11, 1975
0245	1	8A,B	6,781	CHEVRON	07/17/80		Expect from Chevron
0257	1	8A,C		TEXACO	01/17/80	1	Texaco
0258	1	8A,C	9,496		01/28/77		Not available from Gulf
0262	1	8A,C	9,861		03/31/77	1	Schlumberger
272	1	8A,C	13,367		10/15/78		Not available from Exxon
276	1	8A,C		MARATHON	05/04/80	3	Schlumberger
277	1	8A,C	11,504		04/06/77		Not available from Shell
286	1	8A,C		TEXACO	07/01/77	1	Texaco
289	1		8,600		04/14/78		Requested from Mobil
293	1	8A, D		SHELL	01/22/76		Not available from Shell
295	1	8A,D		TEXACO	11/22/76	1	Texaco
	2	8A, D		TEXACO	01/07/77	1	Schlumberger
	3		5,458		08/04/77	1	Texaco
	4	8A, D		CHAMPL IN	09/13/81	1	
298	1	8A, D	7,200		02/20/77		Not available from Shell
302	1	8A, D	6,660		07/23/77		Not available from Gulf
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2	8A, D	7,100		05/06/79		nor avarrable trom carr
304	1	8A, D	4,161		05/15/78		Requested from Mobil
311	1	8A, D		CHALLENGER	09/20/78	1	Schlumberger
CAL78-	164	9	ST Well	EXPL SERV I	NC 12/18/78	Λ	Schlumberger
III.	104		10,011	LVI F OFIVE I	110 12/10/10	-	Scrif diliber ger
		Souther	on Calfe	ernia Leaco	Calo 48 June 2	0 1	1070
		Souther	n Calfo	ornia Lease	Sale 48 June 2	29, 1	1979
315	1	8A,B,9	13,251	TEXACO	05/03/82	1	Schlumberger Texaco
315	2	8A,B,9 8A,B,9	13,251	TEXACO TEXACO	05/03/82 05/03/82	1 1 1 1	Schlumberger Texaco Schlumberger Texaco
		8A,B,9 8A,B,9 8A,B,9	13,251 10,200 8,500	TEXACO TEXACO	05/03/82 05/03/82 12/08/82	1 1 1 1 2 1	Schlumberger Texaco Schlumberger Texaco Schlumberger Texaco
	2 3 1	8A,B,9 8A,B,9 8A,B,9	13,251 10,200 8,500 9,621	TEXACO TEXACO TEXACO CHEVRON	05/03/82 05/03/82 12/08/82 04/04/81	1 1 1 1 2	Schlumberger Texaco Schlumberger Texaco Schlumberger
	2	8A,B,9 8A,B,9 8A,B,9	13,251 10,200 8,500 9,621	TEXACO TEXACO	05/03/82 05/03/82 12/08/82	1 1 1 1 2 1	Schlumberger Texaco Schlumberger Texaco Schlumberger Texaco
)316	2 3 1	8A,B,9 8A,B,9 8A,B,9	13,251 10,200 8,500 9,621 11,416	TEXACO TEXACO TEXACO CHEVRON	05/03/82 05/03/82 12/08/82 04/04/81	1 1 1 1 2 1 5	Schlumberger Texaco Schlumberger Texaco Schlumberger Texaco Schlumberger
316	2 3 1 2	8A,B,9 8A,B,9 8A,B,9 8A,B,9 8A,B,9	13,251 10,200 8,500 9,621 11,416	TEXACO TEXACO TEXACO CHEV RON CHEV RON	05/03/82 05/03/82 12/08/82 04/04/81 10/05/82	1 1 1 1 2 1 5	Schlumberger Texaco Schlumberger Texaco Schlumberger Texaco Schlumberger Chevron
)316 )317	2 3 1 2	8A,B,9 8A,B,9 8A,B,9 8A,B,9 8A,B,9	13,251 10,200 8,500 9,621 11,416 8,955	TEXACO TEXACO TEXACO CHEV RON CHEV RON CHEV RON	05/03/82 05/03/82 12/08/82 04/04/81 10/05/82	1 1 1 1 2 1 5	Schlumberger Texaco Schlumberger Texaco Schlumberger Texaco Schlumberger Chevron Schlumberger
)316 )317	2 3 1 2 1 1RD	8A,B,9 8A,B,9 8A,B,9 8A,B,9 8A,B,9 8A,B,9	13,251 10,200 8,500 9,621 11,416 8,955 9,643	TEXACO TEXACO TEXACO CHEV RON CHEV RON CHEV RON CHEV RON CHEV RON	05/03/82 05/03/82 12/08/82 04/04/81 10/05/82 05/24/81	1 1 1 1 2 1 5 1 5	Schlumberger Texaco Schlumberger Texaco Schlumberger Texaco Schlumberger Chevron Schlumberger Schlumberger
0316 0317 0318	2 3 1 2 1 1RD	8A,B,9 8A,B,9 8A,B,9 8A,B,9 8A,B,9 8A,B,9 8A,B,9	13,251 10,200 8,500 9,621 11,416 8,955 9,643 8,100	TEXACO TEXACO TEXACO CHEV RON	05/03/82 05/03/82 12/08/82 04/04/81 10/05/82 05/24/81 04/27/81	1 1 1 1 2 1 5 1 5 1	Schlumberger Texaco Schlumberger Texaco Schlumberger Texaco Schlumberger Chevron Schlumberger Schlumberger Chevron
0316 0317 0318	2 3 1 2 1 1RD 1	8A,B,9 8A,B,9 8A,B,9 8A,B,9 8A,B,9 8A,B,9 8A,B,9 8A,B,9 8A,B,9	13,251 10,200 8,500 9,621 11,416 8,955 9,643 8,100	TEXACO TEXACO TEXACO CHEV RON CONOCO	05/03/82 05/03/82 12/08/82 12/08/82 04/04/81 10/05/82 05/24/81 04/27/81 01/18/83	1 1 1 1 2 1 5 1 5 1 1 1 1	Schlumberger Texaco Schlumberger Texaco Schlumberger Texaco Schlumberger Chevron Schlumberger Schlumberger Chevron Chevron Chevron
0316 0317 0318	2 3 1 2 1 1RD 1 2	8A,B,9 8A,B,9 8A,B,9 8A,B,9 8A,B,9 8A,B,9 8A,B,9 8A,B,9 8A,B,9	13,251 10,200 8,500 9,621 11,416 8,955 9,643 8,100 8,600	TEXACO TEXACO TEXACO CHEV RON CONOCO MOB IL	05/03/82 05/03/82 12/08/82 12/08/82 04/04/81 10/05/82 05/24/81 04/27/81 01/18/83 06/05/83	1 1 1 1 2 1 5 1 5 1 1 1 1	Schlumberger Texaco Schlumberger Texaco Schlumberger Texaco Schlumberger Chevron Schlumberger Schlumberger Chevron Chevron Chevron Schlumberger
0316 0317 0318 0320 0321	2 3 1 2 1 1RD 1 2 1	8A,B,9 8A,B,9 8A,B,9 8A,B,9 8A,B,9 8A,B,9 8A,B,9 8A,B,9 8A,B,9	13,251 10,200 8,500 9,621 11,416 8,955 9,643 8,100 8,600 11,463 10,500	TEXACO TEXACO TEXACO CHEV RON CONOCO MOB IL	05/03/82 05/03/82 12/08/82 04/04/81 10/05/82 05/24/81 04/27/81 01/18/83 06/05/83 07/30/80	1 1 1 1 2 1 5 1 5 1 1 1 1 1 1 1 1 1 1 1	Schlumberger Texaco Schlumberger Texaco Schlumberger Texaco Schlumberger Chevron Schlumberger Schlumberger Chevron Chevron Schlumberger Schlumberger Schlumberger
0316 0317 0318 0320 0321	2 3 1 2 1 1RD 1 2 1 1	8A,B,9 8A,B,9 8A,B,9 8A,B,9 8A,B,9 8A,B,9 8A,B,9 8A,B,9 8A,B,9 8A,B,9	13,251 10,200 8,500 9,621 11,416 8,955 9,643 8,100 8,600 11,463 10,500 9,343	TEXACO TEXACO TEXACO CHEV RON CONOCO MOB IL MOB IL	05/03/82 05/03/82 12/08/82 12/08/82 04/04/81 10/05/82 05/24/81 04/27/81 01/18/83 06/05/83 07/30/80 08/28/83	1 1 1 1 2 1 5 1 5 1 1 1 1 1 1 1 1 1 1 1	Schlumberger Texaco Schlumberger Texaco Schlumberger Texaco Schlumberger Chevron Schlumberger Schlumberger Chevron Chevron Schlumberger Schlumberger Chevron Requested from Mobil
0315 0316 0317 0318 0320 0321 0322 0324 0325	2 3 1 2 1 1RD 1 2 1 1	8A,B,9 8A,B,9 8A,B,9 8A,B,9 8A,B,9 8A,B,9 8A,B,9 8A,B,9 8A,B,9 8A,B,9 8A,B,9	13,251 10,200 8,500 9,621 11,416 8,955 9,643 8,100 8,600 11,463 10,500 9,343	TEXACO TEXACO TEXACO CHEV RON CONOCO MOB IL MOB IL CONOCO CHEV RON	05/03/82 05/03/82 12/08/82 12/08/82 04/04/81 10/05/82 05/24/81 04/27/81 01/18/83 06/05/83 07/30/80 08/28/83 03/05/83	1 1 1 1 2 1 5 1 5 1 1 1 1 1 1 1 1 1 1 1	Schlumberger Texaco Schlumberger Texaco Schlumberger Texaco Schlumberger Chevron Schlumberger Schlumberger Chevron Chevron Schlumberger Schlumberger Requested from Mobil Schlumberger

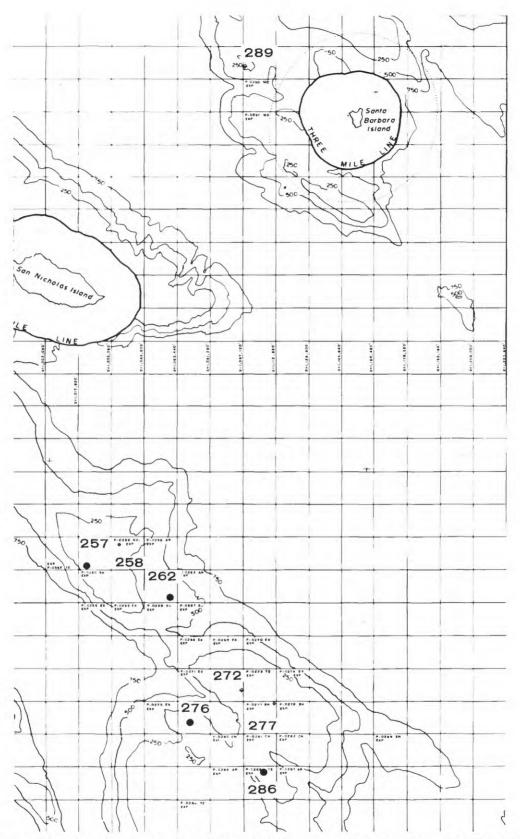
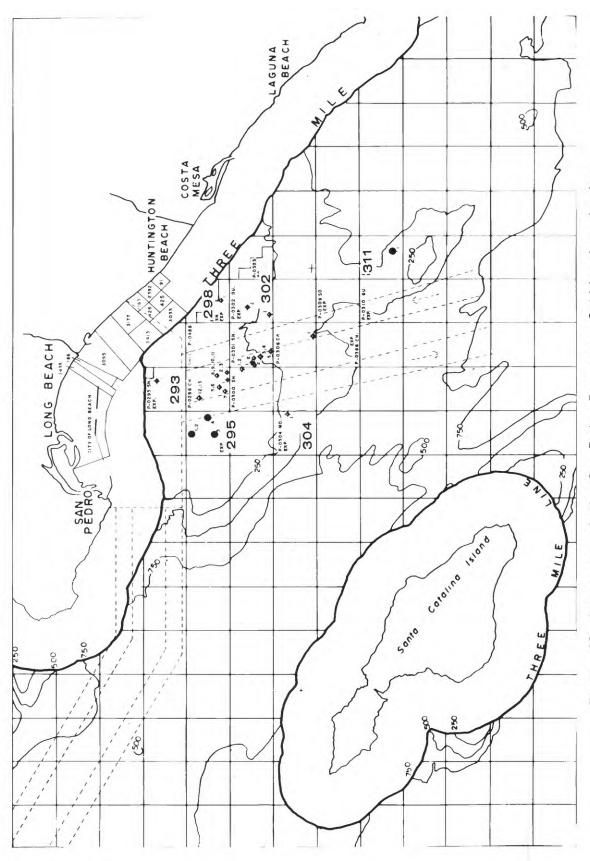


Figure 8C. Lease map of the Outer Banks area, California, showing the location of wells, by OCS lease number, for which digital well-log data are available (MMS, 1985).



the location of wells, by OCS lease number, for which digital well-log data are available (MMS, 1985). Figure 8D. Lease map of the San Pedro Bay area, California, showing

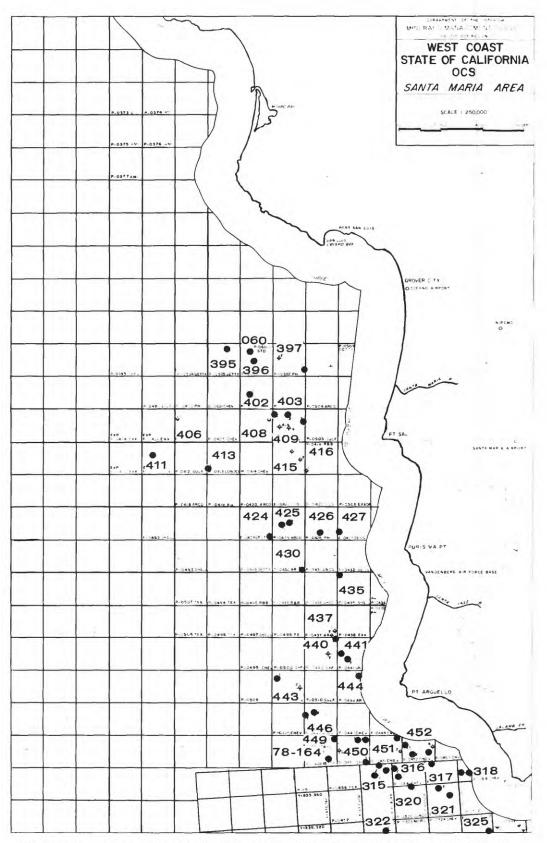


Figure 9. Lease map of the Santa Maria area, California, showing the location of wells, by OCS lease number, for which digital well-log data are available (MMS, 1985).

PACIFIC OCS WELLS

LEASE OCS-P	WELL	FIGURE NUMBER	TD FT	OPERATOR	COMPLETION DATE	NO.	TAPE ORIGINATION
0333	1	8A,B	12,687	CHAMPL IN	11/11/83	1	Champlin
0334	1	8A,B	13,959	CONOCO	01/12/82	2	Schlumberger
0335	1	8A,B	12,500	CHEVRON	11/08/81	4	Schlumberger
	2	8A,B	13,672	CHEVRON	05/29/82	1	Chevron
0337	1	8A,B	11,101	CHEVRON	03/26/85	1	Chevron
0338	1	8A,B	8,500	CHEVRON	01/20/82	4	Schlumberger
0348	1	8A,B	13,000	CHEVRON	10/20/83		
	2	8A,B	8,491	CHEVRON	11/17/83		
0351	1	8A,B	10,971	CHEVRON	10/31/81	4	Schlumberger
0353	1	8A,B	13,588	EXXON	08/10/82	1	Schlumberger
0358	1	8A, B	14,500	CHEVRON	08/14/81	6	Schlumberger
0361	1	8A,B	11,000	SHELL	07/29/82		Not available from Shell
	2	8A,B	10,713	SHELL	09/16/82	1	Schl umberger
	3	8A,B	11,679	SHELL	10/25/82	1	Schlumberger
	4	8A,B	17,850	SHELL	11/26/83		Control of the contro

LEASE OCS-P	WELL	F I GURE NUMBER	TD FT	OPERATOR	COMPLETION DATE	DATE	NO.	TAPE ORIGINATION
		Santa	Maria B	asin Lease Sale	53 May 28,	1981		
0395	1	9	7,800	GETTY	10/09/83		1	Schlumberger
0396	1	9	7,743	PHILLIPS	09/26/82		1	
0397	1	9		PHILLIPS	06/23/83		1	Phillips
	2	9	8,055	PHILLIPS	06/06/84	06/06/86		
0402	1	9	8,687	PHILLIPS	09/12/83		1	Phillips
0403	1	9	6,900	PHILLIPS	07/05/85	0//05/87		100 100 100
0406	1	9	5,735	PHILLIPS	12/18/84	02/18/86		
0408	1	9	6,867	PHILLIPS	02/01/85	02/01/87		
	1ST	9	6,196	PHILLIPS	02/01/85	02/01/87		
0409	1	9	6,630	OCCIDENTAL	02/02/83		1	Schlumberger
	2	9	8,400	OCCIDENTAL	05/08/83		1	Schlumberger
	3	9	9,600	OCCIDENTAL	11/25/83			
	4	9	7,499	OCCIDENTAL	02/18/84	02/18/86		
	5	9		OCCIDENTAL	03/20/84	03/20/86		
	6	9		OCCIDENTAL	05/11/84	05/11/86		
0411	1	9		EXXON	05/17/82		1	Exxon
0413	1	9		CONOCO	07/25/83		1	Schlumberger
0415	1	9		READING & BATES		04/17/86		3
	2	9	6,400		09/27/84	09/27/86		
0416	1	9		READING & BATES		02/17/86		
0424	1	9		GETTY	04/28/83		2	Schlumberger
0425	1	9	3,681		07/29/82		1	Schlumberger
	2	9	5,750		11/10/82		1	Schlumberger
0426	1	9		PHILLIPS	11/18/83		1	
0427	1	9		PENNZOIL	09/06/85		1	Schlumberger
0430	1	9	5,772		09/26/82		1	Schlumberger
0435	1	9		SHELL	01/31/83		4	
0437	1	9	6,609			03/06/86		3
0440	1	9		EXXON	10/10/83			
	2	9		EXXON	01/01/84	01/01/86		
0441	1	9		UNION	01/16/83		1	Schlumberger
	2	9		UNION	03/22/83		1	Schlumberger
0443	1	9	6,967	CHEV RON	06/13/82			Chevron
	2	9		CHEVRON	03/12/84	03/12/86		
0444	1	9	8,135	ARCO	09/12/83		- 1	Schlumberger
0446	1	9		CHEVRON	03/28/83			Chevron
	2	9		CHEVRON	07/24/83			
0449	1	9		GETTY	08/06/85		1	Schlumberger
	2	9		GETTY	11/13/85	11/13/87		A
0450	1	9		CHEVRON	09/30/82		1	Chevron
	2	9		CHEVRON	02/23/85			Chevron
	3	9		CHEVRON	02/11/83			Chevron
	4	9		CHEVRON	01/28/84	01/28/86		
0451		9		CHEVRON	02/26/83		1	Chevron
	2	9		CHEVRON	09/07/84	09/07/86		741747771

OCS-P	WELL	FIGURE NUMBER	TD FT	OPERATOR	COMPLETION DATE	RELEASE DATE	NO.	TAPE ORIGINATION
0452	1	9	7,430	CHEVRON	05/16/83			
	2	9	7,496	CHEVRON	05/29/83			
	3	9	8,200	CHEVRON	12/23/85			
	4	9	9,400	CHEVRON	02/15/84	02/15/86		
	5	9	8,580	CHEVRON	03/14/84	03/14/86		
		Souther	n Cali	fornia Lease	Sale 68 June 11	, 1982		
0460	1							
	1	8A,B	9,075	ARCO	09/10/85	09/10/87		
0463	1 1 1	8A,B 8A,B	9,075 12,854	ARCO TEXACO	09/10/85 11/09/84	09/10/87 11/09/86		
0460 0463 0467	1 1 1 2	8A,B 8A,B 8A,B	9,075 12,854 11,692	ARCO TEXACO EXXON	09/10/85 11/09/84 02/23/84	09/10/87 11/09/86 02/23/86		
0463 0467	1 1 1 2	8A,B 8A,B 8A,B	9,075 12,854 11,692 16,500	ARCO TEXACO EXXON SUN	09/10/85 11/09/84 02/23/84 09/26/85	09/10/87 11/09/86 02/23/86 09/26/87		
0463 0467 0472	1 1 1 2 1	8A,B 8A,B 8A,B 8A,B	9,075 12,854 11,692 16,500 14,300	ARCO TEXACO EXXON	09/10/85 11/09/84 02/23/84 09/26/85 04/23/84	09/10/87 11/09/86 02/23/86 09/26/87 04/23/86		
0463 0467	1 1 1 2 1 1	8A,B 8A,B 8A,B	9,075 12,854 11,692 16,500 14,300 12,113	ARCO TEXACO EXXON SUN CHAMPL IN	09/10/85 11/09/84 02/23/84 09/26/85	09/10/87 11/09/86 02/23/86 09/26/87		

# ALASKA OCS WELLS

LEASE OCS-Y	BLOCK	WELL	FIGURE NUMBER	TD FT	OPERATOR	COMPLETION DATE	NO.	TAPE ORIGINATION
			COST Wel	I - Gulf	of Alaska			
N/A	196	GA-1	10A,B	5,150	ARCO	10/10/75		Expect from Arco
			COST Wel	Is - Kod	lak Shelf			
		(See	Herrera,	1977, 1	978 for 10	cations)		
N/A	615	KSST	1	3,994	ES1	07/76		
N/A	984	KSST	2	3,996	ESI	08/76		
N/A	015	KSST		1,300		09/76		
N/A	999	KSSD		8,517		07/77		
N/A	463	KSSD		10,460		09/77		
N/A	014	KSSD		9,357		10/77		
			Gulf of	Alaska L	ease Sale	39 April 13,	197	76
0007	U72	1	10A,B	17,921	ARCO	06/30/77		Expect from Arco
0011	106	1	10A,B	13,565		01/28/77	2	Schlumberger
0014	111	1	10A,B	13,598		06/19/77	~	Not available from
0014	111	•	TONE	12,230	STILLE	00/15/11		Shell
		2	10A, B	15,390	SHELL	09/12/77	1	Schlumberger
0032	162	1	10A,B		TEXACO	02/20/78		Texaco
0035	165	1	10A,B	11,731		07/01/78	1	Not available from
0000	105		IONO	119731	LAXON	07701770		Exxon
0046	241	1	10A,B	15.013	TEXACO	07/15/77	1	Texaco
0050	284	1	10A,B	12,995		07/08/77		Schlumberger
	329	1	10A,B	12,170		08/16/77		Schlumberger
0072	414	1	10A, B		EXXON	03/17/78		Schlumberger
0080	343	1	10A,B	13,507		01/04/78		Schlumberger
			COST Wel	I - Lowe	r Cook Inl	et		
N/A	489	LCI1	10A,C	12,387	ARCO	09/77		Expect from Arco
		Lower	Cook In	let Leas	e Sale Cl	October 27,	1977	7
0086	318	1	10A, C	13.315	MARATHON	12/22/78	1	Schlumberger
0097	401	i	10A, C	7,491		05/29/80		Expect from Arco
0113	5/6	1	10A, C	7,026		06/24/80		Expect from Arco
	668	1A	10A, C		PHILLIPS	05/18/79	1	Phillips
	798	1	10A, C		PHILLIPS	09/18/79		Phillips
	970	1	10A, C		PHILLIPS	04/26/80		Phillips
0161	5/2	i	10A, C	14,975		01/21/80		Expect from Arco
0168	002	i	10A, C		MARATHON	04/27/79		Not available from
0100	002		10/13/0	2,131	PINION ITION	04/ 2// 13		Marathon
		2	10A,C	8,907	MARATHON	08/21/79		Not available from Marathon

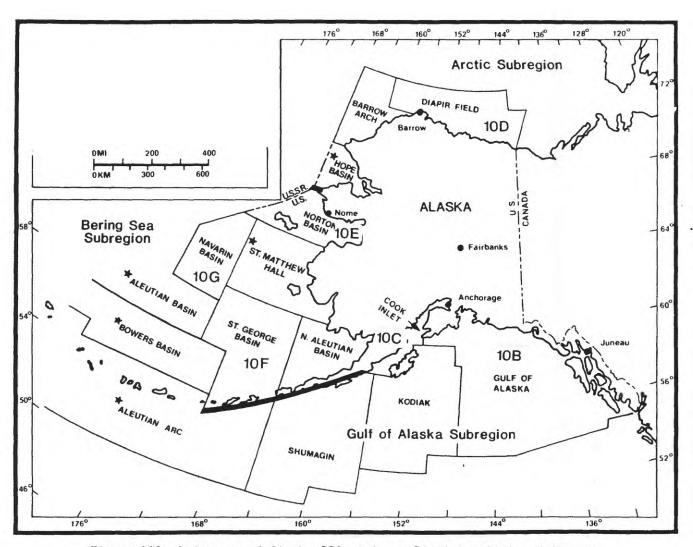


Figure 10A. Index map of Alaska OCS regions. Digital well-log data are available for wells in, (10B) Gulf of Alaska, (10C) Cook Inlet, (10D) St. George Basin, (10E) Norton Sound, (10F) Diapir Field (Beaufort Sea), (10G) Navarin Basin (Molajo, 1985).

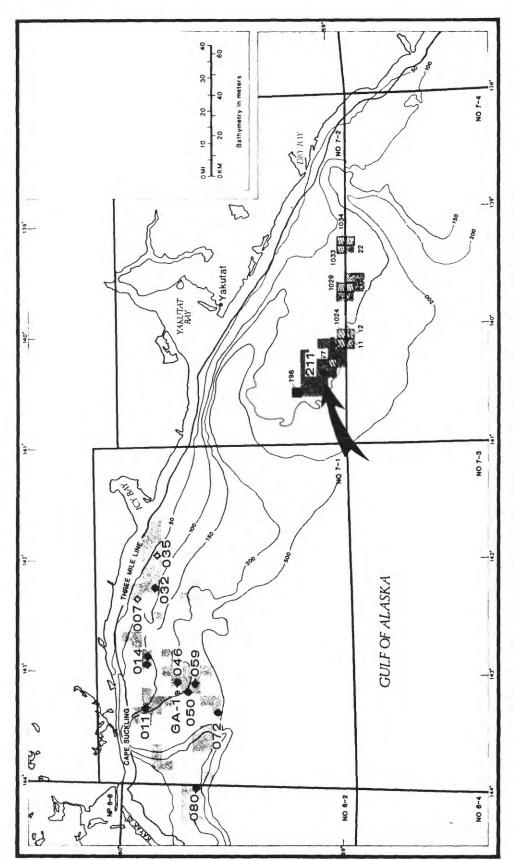


Figure 10B. Lease map of the Gulf of Alaska area showing the location of wells, by OCS lease number, for which digital well-log data area available (Molajo, 1985).

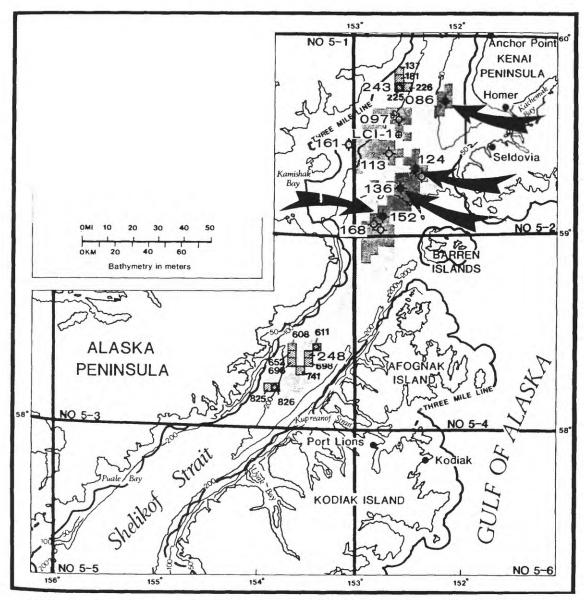


Figure 10C. Lease map of the Lower Cook Inlet area, Alaska, showing the location of wells, by OCS lease number, for which digital well-log data are available (Molajo, 1985).

#### ALASKA OCS WELLS

LEASE OCS-Y	BLOCK	WELL	FIGURE NUMBER	TD FT	OPERATOR	COMPLETION DATE		10.	TAPE ORIGINATION
			Beaufor	t Sea L	ease Sale	BF December	r 11, 1979		
0180	N/A	1	10A,D	16,090		1985	1987		
0181	N/A	1	10A,D	13,078		06/30/84	06/30/86		Nad avallable
0191	N/A	1	10A,D	11,639	EXXUN	03/31/82			Not available from Exxon
0191	N/A	2	10A,D	13,441		03/15/82			Schlumberger
0195	745	1	10A, D	13,176	SHELL	09/18/82		2	SDI (Shell internal)
0196	745?	1E	10A,D	13,399	SHELL	03/03/83		2	Schlumberger
			Gulf of	Alaska	Lease Sa	le 55 Octobe	er 21, 1980	)	
0211	932	1	10A,B	17,810	ARCO	11/17/83			
			Lower Co	ook Inte	et Lease S	Sale 60 Sept	tember 29,	19	81
0243	225	1	10A,C	5,574	CHEVRON	11/06/84	11/06/86		
248	654	1 A	10A,C		CHEVRON	12/18/84	12/18/86		
			Diapir B	Basin Le	ease Sale	71 October	13, 1982		
0280	9/1	1		8,450		01/18/85	01/18/87		
774	000	2	No map			04/12/85	04/12/87		
334	280	1	No map	9,860	SOHTO	01/24/84	01/24/86		
			COST We	Is - No	orton Sour	nd			
N/A	197	1	10A, E	14,683	ARCO	09/16/80			Expect
N/A	273	2	10A, E	14,889		08/27/82		3	Schlumberger
			Norton S	Sound Le	ease Sale	57 March 15	5, 1983		
0414	267	1	10A,E	3,686	EXXON	07/23/84	07/23/86		
430	448	1	10A, E	4,951			08/17/86		
436	949	1	10A,E	10,950	ARCO	08/19/84	08/19/86		
			COST Wel	Is - St	. George	Basin			
V/A	459	SGB1	10A,F	13,771	ARCO	09/22/76			Requested
N/A	390	SGB2	10A,F	14,626	ARCO	09/02/82		2	Schlumberger
			St. Geor	ge Basi	n Lease 7	0 Sale Apri	1 12, 1983		
454	467	1	10A, F	10,276	SHELL	01/23/85	01/23/87		
1463		1	10A,F	8,510			03/26/87		
)466	616	1	10A, F	8,085	MOB IL	11/13/84	11/13/86		

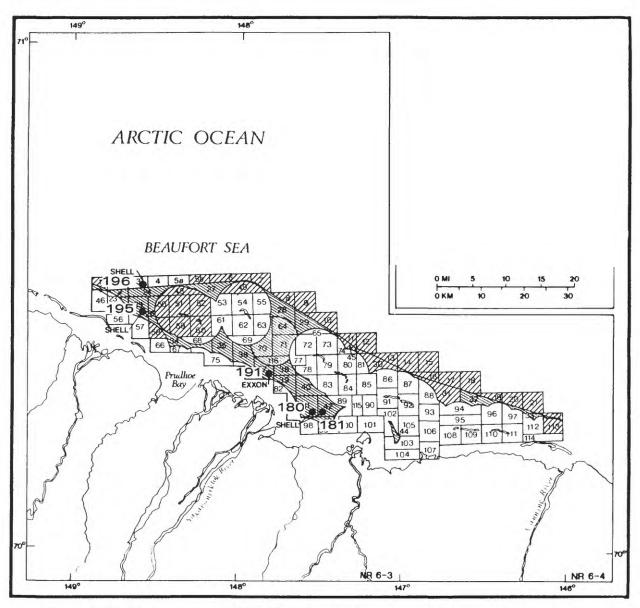
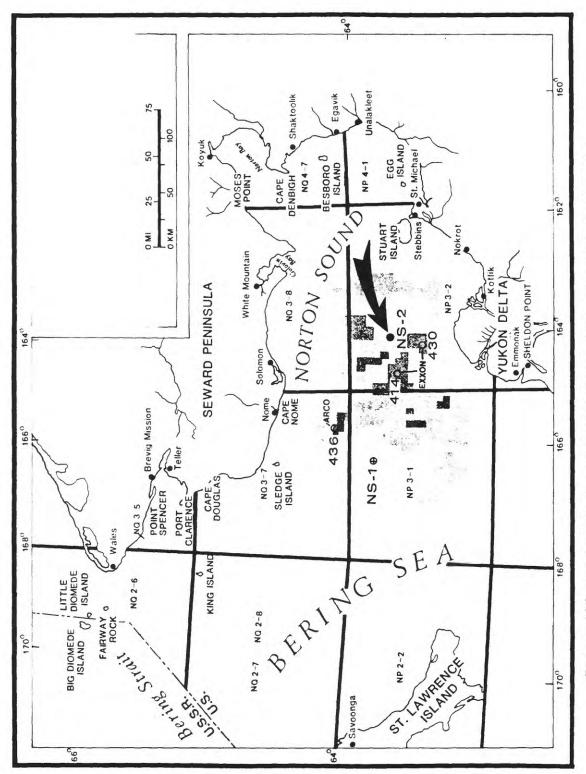


Figure 10D. Lease map of the Beaufort Sea area, Alaska, showing the location of wells, by OCS lease number, for which digital well-log data are available (Molajo, 1985)



location of the well, by OCS lease number, for which digital-well log Figure 10E. Lease map of the Norton Sound Area, Alaska, showing the data are available (Molajo, 1985).

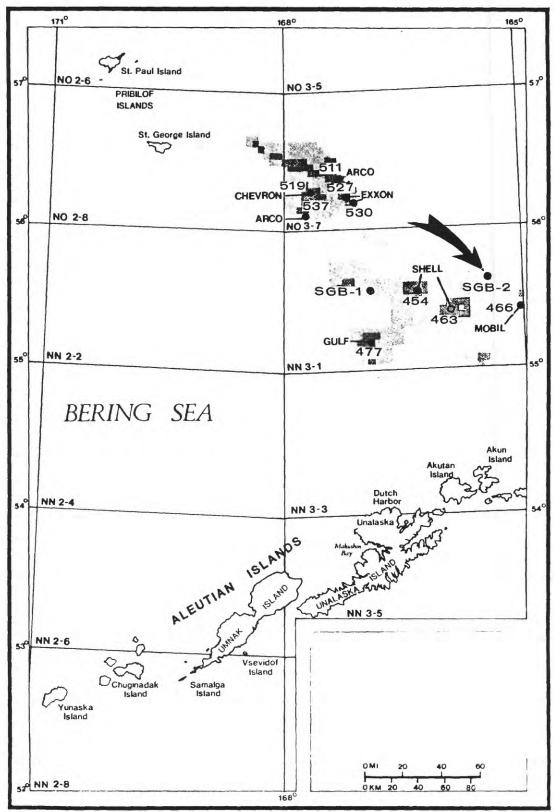


Figure 10F. Lease map of the St. George Basin area, Alaska, showing the location of the well, by OCS lease number, for which digital well-log data are available (Molajo, 1985).

# ALASKA OCS WELLS

LEASE OCS-Y	BLOCK	WELL	FIGURE NUMBER	TD FT	OPERATOR	COMPLETION DATE	RELEASE DATE	NO.	TAPE ORIGINATION
0477	811	1	10A, F	9,594	GULF	01/18/85	01/18/87		
0511	631	1	10A, F	10,812		02/10/85	02/10/87		
0511	631	1 A	10A, F	13,937	ARCO	02/14/85	02/14/87		
0519	714	1	10A, F	11,595	CHEVRON	09/25/84	09/25/86		
0527	164	1	10A, F	12,433	EXXON	11/19/84	11/19/86		
0530	809	1	10A, F	8,800	EXXON	09/04/84	09/04/86		
0537	889	1	10A, F	12,456	ARCO	10/31/84	10/31/86		
			COST We	11 - Noi	rth Aleuti	lan			
N/A	666	NA-1	No map	17,115	ARCO	01/15/83	Unrelease	d	
			COST We	11 - Nav	varin Basi	In			
N/A	801	NB-1	10G	16,400	ARCO	10/23/83		1	Schlumberger

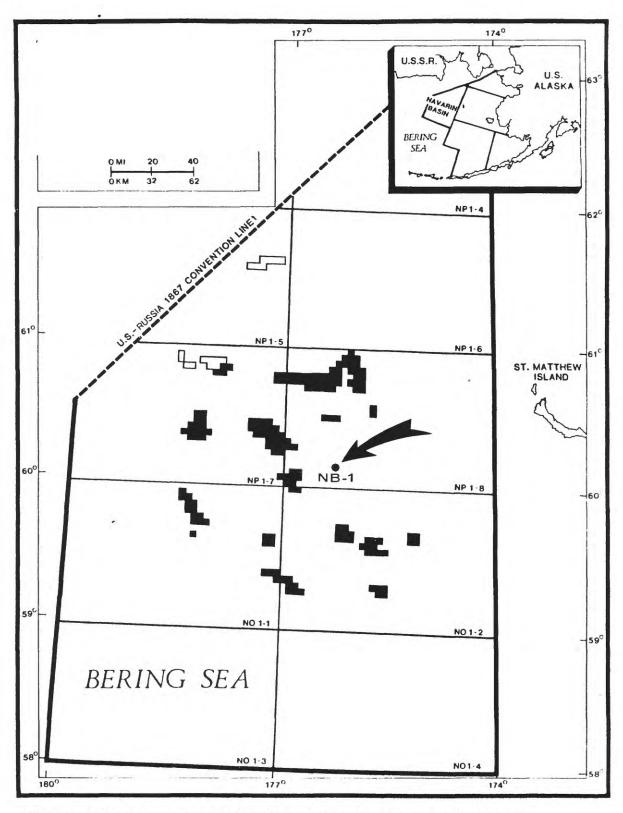


Figure 10G. Lease map of the Navarin Basin, Alaska, showing the location of the well, by OCS lease number, for which digital well-log data are available (Molajo, 1985).

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